

# FORESTHILL PUBLIC UTILITY DISTRICT

## AGENDA

### Regular Business Meeting of the FORESTHILL PUBLIC UTILITY DISTRICT BOARD OF DIRECTORS

Wednesday	October 12, 2022	3:00 P.M.
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This meeting is being held via teleconference pursuant to Government Code section 54953(e)(1)(B) and in compliance with the Brown Act. Section 54953(e)(1)(B) permits the District Board of Directors to hold a meeting during a proclaimed state of emergency via teleconference in order to determine whether as a result of the emergency, meeting in person would present an imminent risk to attendees' health or safety. To do so, the District is required (1) to post notice and agendas as otherwise provided by the Brown Act and applicable law, (2) allow members of the public to access the meeting via call-in line or internet-based service line, (3) provide details on the agenda on how to access the meeting and give public comment, (4) provide an opportunity to comment pursuant to Government Code section 54954.3 and allow a reasonable amount of time during public comment for a person to register, login, and comment, and (5) monitor the call-in line and/or internet-based service line to ensure no disruption hinders access or ability to comment, if there is, take no action until public access is restored. The District is not required to provide a location to attend in-person.

The Governor proclaimed a state of emergency due to the COVID-19 virus pandemic on March 4, 2020. The proclamation remains active and applies statewide. The District is meeting pursuant to Section 54953(e)(1)(B) to determine if the emergency conditions pose a threat to attendees' health and safety, warranting teleconference meetings. The District is complying with other public access and participation obligations, as required and to ensure that any member of the public may attend, participate, and watch the District's Board of Directors conduct its business.

Any person may access and comment during the meeting by doing the following:

Join Zoom Meeting: <https://us06web.zoom.us/j/82837681166> Meeting ID: 828 3768 1166

Dial by your location: 669 900 6833 or 408 638 0968

Find your local number: <https://us06web.zoom.us/u/kcy3Vjg2hB>

#### A. CALL TO ORDER: 3:00 PM

#### B. OPEN SESSION - ROLL CALL (3 minutes):

- \_\_\_\_\_ President Robert Palmeri
- \_\_\_\_\_ Treasurer Jane Stahler
- \_\_\_\_\_ Director Mark Bell
- \_\_\_\_\_ Director Patty Wade
- \_\_\_\_\_ Director Tyler Hunter

#### C. PUBLIC COMMENT: (20 minutes)

- Members of the public may provide comments to the Board on items not on the agenda. We welcome and encourage your comments as the Board takes them into consideration in our deliberations.
- Speakers are limited to a maximum of three minutes.
- The Board may not respond to, discuss, or engage in any type of dialog regarding any public comment, however the President may direct questions to staff for a later response or future consideration by the Board.
- Appropriate and respectful language and behavior is vital to the functioning of a public meeting. We ask Board, staff, and members of the public to speak courteously and respectfully. Therefore, the Board prohibits disruptive behavior.

**D. ACTION ITEM: (5 minutes)**

1. Consider making findings pursuant to Government Code Section 54953(e), as amended by Assembly Bill 361, authorizing the continued use of virtual meetings - Adopt Resolution 2022-07, finding a proclamation of state of emergency to apply within the District, conditions of which pose an imminent threat to the health and safety to attendees of in-person public meetings, and authorizing teleconference meetings of District legislative bodies pursuant to Government Code section 54953(e)  
Recommended Action: Discuss issue and consider adopting Resolution 2022-07  
Public comment:

**E. CLOSED SESSION: (2 hours)**

1. Conference with Legal Counsel – Existing Litigation Subdivision (a) of Government Code Section 54956.9. Name of Case: Miner’s Camp vs. Foresthill Public Utility District
2. Conference with Legal Counsel – Existing Litigation Subdivision (a) of Government Code Section 54956.9. Name of Case: Foresthill Public Utility District Petition to State Water Resources Control Board for Extension of Water Right Permit No. 15375.
3. Conference with Legal Counsel - Anticipated litigation - pursuant to subdivision (b) of Section 54956.9 of the Government Code. Potential cases: One
4. Conference with Legal Counsel - Public Employee Performance Evaluation. Title: General Manager regarding staff performance

**F. OPEN SESSION - ROLL CALL (Starting at 6:00 PM):**

- \_\_\_\_\_ President Robert Palmeri
- \_\_\_\_\_ Treasurer Jane Stahler
- \_\_\_\_\_ Director Mark Bell
- \_\_\_\_\_ Director Patty Wade
- \_\_\_\_\_ Director Tyler Hunter

**G. ANNOUNCEMENT FROM CLOSED SESSION (5 minutes)**

**H. PUBLIC COMMENT: (20 minutes)**

- Members of the public may provide comments to the Board on items not on the agenda. We welcome and encourage your comments as the Board takes them into consideration in our deliberations.
- Speakers are limited to a maximum of three minutes.

- The Board may not respond to, discuss, or engage in any type of dialog regarding any public comment, however the President may direct questions to staff for a later response or future consideration by the Board.
- Appropriate and respectful language and behavior is vital to the functioning of a public meeting. We ask Board, staff, and members of the public to speak courteously and respectfully. Therefore, the Board prohibits disruptive behavior.

**I. CONSENT AGENDA: (5 minutes)** All items listed under the Consent Agenda are considered to be routine in nature and may be approved by one motion

1. Minutes for the August 10, 2022 Regular Board Meeting
2. Cash Disbursements Register, July 2022 and August 2022
3. Statement of Net Position, July 2022 and August 2022
4. Statement of Activity Budget vs. Actual, July 2022 and August 2022
5. Investment Policy Compliance, July 2022 and August 2022
6. Quality Analysis Report, July 2022 and August 2022
7. Activity Detail, July 2022 and August 2022
8. Portfolio Graphically Presented, July 2022 and August 2022

**J. ACTION ITEMS: (1 hour)**

1. Board to consider approval of proposal from Blackburn Consulting to prepare Sugar Pine Reservoir Instrumentation Reports for 2022/2023, 2023/2024, and 2024/2025 for an amount not to exceed \$22,130.84.

Recommended Action: Approve proposal and direct staff to execute an appropriate agreement

Public comment:

2. Board to consider approval of proposal from Blackburn Consulting to perform materials testing required by Placer County Community Development Resource Agency for the Foresthill Road Pipeline Replacement Project (Mosquito Ridge Road to Thomas Street) for an amount not to exceed \$35,000 and authorize the use of Repair and Replacement Funds

Recommended Action: Approve the proposal, authorize staff to execute an agreement with Blackburn Consulting not to exceed \$35,000 and authorize the use of Repair and Replacement Funds

Public comment:

3. Consideration and approval of Resolution 2022 - 08 to certify Final Environmental Impact Statement/Environmental Impact Report for the Sugar Pine Project: Water Right Permit 15375 Extension and Radial Gate Installation

Recommended Action: Approve Resolution 2022 – 08 and certify the EIR/EIS for the extension of Water Right Permit 15375

Public comment:

**K. DISCUSSION ITEMS: (20 minutes)**

1. General Manager Report
2. Remarks/reports by Directors

## L. ADJOURNMENT

In accordance with Government Code Section 54954.2(a) this notice and agenda were posted in the District's front window at the Foresthill Public Utility District office, 24540 Main Street, Foresthill, CA 95631 on or before 4:30 PM., October 4, 2022.

In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, please contact the General Manager at (530)367-2511. Notification 48 hours prior to the meeting will enable the District to make reasonable arrangements to ensure accessibility to this meeting.

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Henry N. White, Board Clerk & Ex-Officio Secretary

**RESOLUTION NO. 2022-07**

**RESOLUTION OF THE BOARD OF DIRECTORS OF THE FORESTHILL PUBLIC UTILITY DISTRICT RATIFYING THE PROCLAMATION OF A STATE OF EMERGENCY BY GOVERNOR GAVIN NEWSOM (MARCH 4, 2020) AS APPLICABLE IN THE DISTRICT'S JURISDICTION AND AUTHORIZING TELECONFERENCE MEETINGS OF LEGISLATIVE BODIES OF THE DISTRICT PURSUANT TO THE RALPH M. BROWN ACT**

**WHEREAS**, the Foresthill Public Utility District ("the District") is committed to preserving and nurturing public access and participation at meetings of its Board of Directors other legislative bodies; and

**WHEREAS**, all meetings of the District's legislative bodies are open and public, as required by the Ralph M. Brown Act, Government Code section 54950 et seq. ("Brown Act"), so that any member of the public may attend, participate, and watch the District's legislative bodies conduct their business; and

**WHEREAS**, long-established Brown Act provisions, Government Code section 54953(b)(3), provides a legislative body may meet via teleconference if each teleconference location is listed on the agenda, open to the public with an opportunity to participate and comment, and notice is given at the location, plus a quorum of the legislative body is present in the jurisdiction; and

**WHEREAS**, on September 16, 2021, Governor Gavin Newsom signed Assembly Bill 361, which, effective immediately, added Government Code section 54953(e) to the Brown Act, providing a legislative body may meet via teleconference without complying with Section 54953(b)(3) if certain conditions exist and specified procedures are followed; and

**WHEREAS**, Section 54953(e)(1) provides a legislative body may meet via teleconference if the Governor has proclaimed a state of emergency pursuant to Government Code section 8625 and either (i) state or local officials have imposed or recommended measures to promote social distancing, (ii) the legislative body meets to determine by majority vote that, as a result of the emergency, meeting in person would present imminent risks to the health or safety of attendees, or (iii) the legislative body has voted as such and is meeting pursuant to that vote; and

**WHEREAS**, a legislative body's decision to meet pursuant to Section 54953(e) must be reevaluated and renewed at least every thirty (30) days, or else the body will be required to adopt new initial findings; and

**WHEREAS**, while a legislative body meets via teleconference pursuant to Section 54953(e), it must take actions to preserve public access and public participation and give notice of the meeting and post agendas as otherwise required, allow members of the public to access the meeting via call-in line or internet-based service line, provide details on the agenda on how to

access the meeting and give public comment, give an opportunity to comment pursuant to Government Code section 54954.3 and allow a reasonable amount of time during public comment for a person to register, login, and comment, and monitor the call-in line and internet-based service line to ensure no disruption hinders access or ability to comment, if there is, take no action until public access is restored; and

**WHEREAS**, on March 4, 2020, Governor Gavin Newsom proclaimed a state of emergency pertaining to the threat to human health and safety posed by the COVID-19 virus pandemic and that proclamation remains in effect to this day in Placer County and statewide; and

**WHEREAS**, individuals infected with the virus may experience short- and long-term effects – fever and chills, cough, shortness of breath and difficulty breathing, fatigue, headache, nausea, vomiting, gastrointestinal issues, loss of taste and smell, death – and the spread of the virus is impacting the health care system, affecting care for COVID-19 symptoms and other ailments; and

**WHEREAS**, while being vaccinated may decrease the likelihood of contracting or dying from the virus, vaccinated and unvaccinated people alike can carry, transmit, and be affected by the virus; and

**WHEREAS**, the COVID-19 virus, and its variants, is spread through the air when a person who is carrying the virus, whether he or she is showing symptoms or not, is in close proximity to another person; and

**WHEREAS**, while the COVID-19 virus remains present in the community, allowing members of the District legislative bodies and members of the public to meet in-person would present an imminent risk to attendee health and safety beyond the control of District services, personnel, equipment, and facilities; and

**WHEREAS**, the District desires to ratify the Governor's March 4, 2020, proclamation of state of emergency related to the COVID-19 virus pandemic as it applies to the jurisdiction of the District and authorize teleconference meetings of District legislative bodies pursuant to Section 54953(e) so long as all provisions of that section are followed to provide public access and opportunity for public comment; and

**WHEREAS**, the District has taken and will continue to take measures to ensure access for the public, including by providing the public a call-in option and/or internet-based service option for all meetings of District legislative bodies.

**WHEREAS**, pursuant to Government Code section 8635 et seq., the Board of Directors has the authority during a state of emergency to take all actions necessary to perform its functions in the preservation of law and order, preservation of the furnishing of local services, and protection of life and property, which includes the authority to direct meetings of all District legislative bodies to be held via teleconference pursuant to this Resolution; and

**NOW, THE BOARD OF DIRECTORS OF THE FORESTHILL PUBLIC UTILITY DISTRICT DOES HEREBY RESOLVE AS FOLLOWS:**

1. The recitals set forth above are true and correct and are incorporated herein by reference as if set forth in full.
2. The Governor's March 4, 2020, proclamation of state of emergency related to the COVID-19 virus pandemic applies to the jurisdiction of the District and is ratified by the District Board of Directors.
3. All meetings of District legislative bodies shall be conducted in accordance with Government Code section 54953(e) and staff are hereby authorized and directed to take all actions necessary to carry out the intent and purpose of this Resolution, including conducting open and public meetings in accordance with Section 54953(e) and other applicable provisions of the Brown Act.
4. This Resolution shall take effect immediately upon its adoption and be effective for thirty (30) days, unless the Board of Directors takes action to rescind the Resolution. On or before the 30th day since adoption, the Board of Directors may take action to extend the Resolution's permissions pursuant to Government Code section 54953(e)(3).

**APPROVED, PASSED AND ADOPTED** by the Board of Directors of the Foresthill Public Utility District on October 12, 2022 by the following vote:

AYES

NOES

ABSENT

ABSTAIN

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Robert Palmeri, President,  
Foresthill Public Utility District

ATTEST:

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Henry N. White, Clerk  
Foresthill Public Utility District

# FORESTHILL PUBLIC UTILITY DISTRICT

## MINUTES

### Regular Business Meeting of the FORESTHILL PUBLIC UTILITY DISTRICT BOARD OF DIRECTORS

Wednesday	August 10, 2022	3:00 P.M.
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This meeting is being held via teleconference pursuant to Government Code section 54953(e)(1)(B) and Resolution 2022-02 and in compliance with the Brown Act. On May 11, 2022, the Foresthill Public Utility District Board of Directors determined pursuant to Government Code section 54953(e)(1)(B) that emergency conditions caused by the COVID-19 virus pose a threat to meeting attendees' health and safety and elected to meet via teleconference. The District is required (1) to post notice and agendas as otherwise provided by the Brown Act and applicable law, (2) allow members of the public to access the meeting via call-in line or internet-based service line, (3) provide details on the agenda on how to access the meeting and give public comment, (4) provide an opportunity to comment pursuant to Government Code section 54954.3 and allow a reasonable amount of time during public comment for a person to register, login, and comment, and (5) monitor the call-in line and/or internet-based service line to ensure no disruption hinders access or ability to comment, if there is, take no action until public access is restored. The District is not required to provide a location to attend in-person.

The Governor proclaimed a state of emergency due to the COVID-19 virus pandemic on March 4, 2020. The proclamation remains active and applies statewide. The District is complying with other public access and participation obligations, as required and to ensure that any member of the public may attend, participate, and watch the District's Board of Directors conduct its business.

Any person may access and comment during the meeting by doing the following:

Join Zoom Meeting: <https://us06web.zoom.us/j/82837681166> Meeting ID: 828 3768 1166

Dial by your location: 669 900 6833 or 408 638 0968

Find your local number: <https://us06web.zoom.us/j/82837681166>

**A. CALL TO ORDER: 3:00 PM** *President Palmeri called the meeting to order at 3:01 PM*

**B. OPEN SESSION - ROLL CALL (3 minutes):**

_____ President Robert Palmeri	<i>Present</i>
_____ Treasurer Jane Stahler	<i>Present</i>
_____ Director Mark Bell	<i>Present</i>
_____ Director Patty Wade	<i>Present</i>
_____ Director Tyler Hunter	<i>Present</i>

**C. PUBLIC COMMENT: (20 minutes)**

- Members of the public may provide comments to the Board on items not on the agenda. We welcome and encourage your comments as the Board takes them into consideration in our deliberations.



- Speakers are limited to a maximum of three minutes.
- The Board may not respond to, discuss, or engage in any type of dialog regarding any public comment, however the President may direct questions to staff for a later response or future consideration by the Board.
- Appropriate and respectful language and behavior is vital to the functioning of a public meeting. We ask Board, staff, and members of the public to speak courteously and respectfully. Therefore, the Board prohibits disruptive behavior.

*No public comments were offered*

**D. ACTION ITEM: (5 minutes)**

1. Make findings pursuant to Government Code section 54953(e) that a state of emergency remains active and continues to directly impact the ability of attendees to meet safely in person, such that the Board hereby renews its findings contained in Resolution No. 2022-02 – A resolution of the Board of Directors of the Foresthill Public Utility District ratifying the proclamation of a state of emergency by Governor Gavin Newsom (March 4, 2020) as applicable in the District’s jurisdiction and authorizing teleconference meetings of legislative bodies of the District pursuant to the Ralph M. Brown Act and will continue utilizing teleconference meetings pursuant to Government Code section 54953 (e).

Recommended Action: Make findings contained in Resolution No. 2022-02 and authorize teleconference meetings of legislative bodies of the District

Public comment:

***Board Action:*** Director Hunter made a motion to confirm findings contained in Resolution 2022-02 and authorize teleconference meetings of the District. The motion was seconded by Director Wade and carried unanimously (5-0).

**E. CLOSED SESSION: (2 hours)**

1. Conference with Legal Counsel – Existing Litigation Subdivision (a) of Government Code Section 54956.9. Name of Case: Miner’s Camp vs. Foresthill Public Utility District
2. Conference with Legal Counsel – Existing Litigation Subdivision (a) of Government Code Section 54956.9. Name of Case: Foresthill Public Utility District Petition to State Water Resources Control Board for Extension of Water Right Permit No. 15375.
3. Conference with legal counsel – Anticipated litigation – pursuant to subdivision (b) of Section 54956.9 of the Government Code. Potential cases: One

**F. OPEN SESSION - ROLL CALL (Starting at 6:00 PM): President Palmeri called the meeting to order at 6:09 PM**

_____ President Robert Palmeri	<b><i>Present</i></b>
_____ Treasurer Jane Stahler	<b><i>Present</i></b>
_____ Director Mark Bell	<b><i>Present</i></b>
_____ Director Patty Wade	<b><i>Present</i></b>
_____ Director Tyler Hunter	<b><i>Present</i></b>

**G. ANNOUNCEMENT FROM CLOSED SESSION (5 minutes): At 6:10 PM, President Palmeri announced in open session that no reportable action was taken during closed session.**

**H. PUBLIC COMMENT: (20 minutes)**

- Members of the public may provide comments to the Board on items not on the agenda. We welcome and encourage your comments as the Board takes them into consideration in our deliberations.
- Speakers are limited to a maximum of three minutes.
- The Board may not respond to, discuss, or engage in any type of dialog regarding any public comment, however the President may direct questions to staff for a later response or future consideration by the Board.
- Appropriate and respectful language and behavior is vital to the functioning of a public meeting. We ask Board, staff, and members of the public to speak courteously and respectfully. Therefore, the Board prohibits disruptive behavior.

*Public comments were received.*

**I. CONSENT AGENDA: (5 minutes)** All items listed under the Consent Agenda are considered to be routine in nature and may be approved by one motion

1. Minutes for the July 6, 2022 Special Board Meeting
2. Minutes for the July 13, 2022 Regular Board Meeting
3. Cash Disbursements Register, June 2022
4. Statement of Net Position, June 2022
5. Statement of Activity Budget vs. Actual, June 2022
6. Investment Policy Compliance, June 2022
7. Quality Analysis Report, June 2022
8. Activity Detail, June 2022
9. Portfolio Graphically Presented, June 2022

***Board Action:*** Director Bell made a motion to approve the consent agenda. The motion was seconded by Director Hunter and carried unanimously (5-0).

**J. DISCUSSION ITEMS: (20 minutes)**

1. General Manager Report
2. Remarks/reports by Directors

**K. ADJOURNMENT:** President Palmeri adjourned the meeting at 6:22 PM.

Submitted by:

Attest:

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Robert Palmeri, Board President

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Henry N. White, Clerk and Ex-Officio Secretary

**Foresthill Public Utility District**  
**Cash Disbursements Register**  
**July 2022**

Item I 2

Date	Num	Name	Memo	Paid Amount
<b>Jul 22</b>				
07/05/2022	32820	Aramark	Uniforms and floor mats	-663.67
07/05/2022	32821	Auburn Area Answering Service	Answering service July 2022	-102.70
07/05/2022	32822	Hank White	Filing fee and mileage reimb	-143.78
07/05/2022	32823	Kronick, Moskovitz, et al	Legal services April and May 2022	-25,540.82
07/05/2022	32824	Mountain Counties Water Resources Assoc	Annual dues 2022-23	-5,094.00
07/05/2022	32825	Mutual of Omaha	Employee life insurance July 2022	-508.31
07/05/2022	32826	Pacific Gas & Electric	Electricity at Main office and pump ...	-326.45
07/05/2022	32827	Sierra Saw	Chanin saw belt and oil	-125.60
07/05/2022	32828	USA Blue Book	Parts and supplies	-506.49
07/05/2022	32829	Vision Quest Information Solutions, Inc.	New computer, monthly IT March 2...	-3,187.94
07/07/2022	32830	Bureau of Reclamation	Reclamaiton fees for June 2022	-2,403.22
07/11/2022	32831	Aqua Sierra Controls, Inc.	SCADA log issue fix	-185.00
07/11/2022	32832	Clark Pest Control	Pest/weed control at treatment plant	-421.00
07/11/2022	32833	Dan Chancellor Backhoe	3/4 ton Agregate base	-900.00
07/11/2022	32834	Daniel West	Park maintenance - June 2022	-120.00
07/11/2022	32835	Ferguson Enterprises Inc.	Pipe clamps	-1,047.10
07/11/2022	32836	Foresthill Valero	Fuel - June 2022	-632.81
07/11/2022	32837	Grant Hardware, Inc.	Maintenance parts and supplies - J...	-505.53
07/11/2022	32838	NTU Technologies, Inc.	Treatment chemicals - 275 gallon ...	-4,439.40
07/11/2022	32839	Recology Auburn Placer	Refuse service June 2022	-68.38
07/11/2022	32840	Sebastian	Phone service - June 2022	-593.89
07/11/2022	32841	Sierra Mini Mart, Inc.	Fuel - June 2022	-555.34
07/11/2022	32842	Streamline	Web hosting - July 2022	-200.00
07/11/2022	32843	Thatcher Company, Inc.	Sierra Pure Chlor 1,000 gallons	-4,640.99
07/11/2022	32844	Vision Quest Information Solutions, Inc.	IT support - July 2022	-1,341.58
07/11/2022	32845	Western Hydrologics, LLP	Refill verification	-358.75
07/11/2022	32846	Worton's Forsethill Grocery	Supplies	-63.19
07/11/2022	32847	John or Heather Sayers	Refund overpayment	-300.00
07/11/2022	32848	Lee Boyce	Refund closed account	-72.77
07/11/2022	32849	Lou or Tina White	Refund overpayment	-1,000.00
07/11/2022	32850	Charles Langill	Reitree health June 2022	-529.62
07/18/2022	32851	Blackburn Consulting	Sugar Pine Dam annual report	-1,848.00
07/18/2022	32852	Cranmer Engineering, Inc.		-471.50
07/18/2022	32853	Keenan & Associates	Employee health insurance August...	-12,944.90
07/18/2022	32854	Local Agency Formation Commission	2022-23 anual fee	-2,472.86
07/18/2022	32855	Peterson Brustad, Inc.	Sierra View Lane project	-5,681.03
07/18/2022	32856	Placer County Engineering and Surveying	Foresthill Rd pipeline project	-899.16
07/18/2022	32857	Placer County , Personnel	Employee Dental August 2022	-865.84
07/18/2022	32858	Placer County Air Pollution Control Dist	Annual permits 2022-23	-866.19
07/18/2022	32859	Prospect Communications, Inc.	Phone line repair	-150.00
07/18/2022	32860	Wells Fargo Bank	Diesel fuel, annual payroll service f...	-1,311.47
07/18/2022	32861	Inland Business Systems	Copier maintenance June 2022	-80.67
07/18/2022	32862	Charles Langill	Retiree health ins reimb	-584.36
07/05/2022	20220625	American Messaging	Pager - July 2022	-10.24
07/11/2022	20220701	Staples	June 2022 office supplies	-169.25
07/11/2022	20220704	EDD/State of CA	499-0064-0	-24.76
07/11/2022	20220705	EFTPS	94-6020935	-151.96
07/08/2022	20220710	CalPERS	Classic employee retirement deposit	-4,471.82
07/08/2022	20220711	CalPERS	457 withholdings deposit	-1,338.46
07/08/2022	20220712	CalPERS	Pepra employee retirement deposit	-889.59
07/08/2022	20220713	EDD/State of CA	499-0064-0	-1,841.34
07/08/2022	20220714	EFTPS	94-6020935	-7,982.88
07/18/2022	20220717	CalPERS		-31,751.00
07/18/2022	20220718	MidAmerica Admin & Ret Solutions, Inc.	August retiree health funding	-550.00
07/22/2022	20220720	EDD/State of CA	499-0064-0	-1,679.86
07/22/2022	20220721	EFTPS	94-6020935	-7,597.34
07/22/2022	20220722	CalPERS		-4,471.82
07/22/2022	20220723	CalPERS		-824.35
07/22/2022	20220724	CalPERS		-1,338.46
<b>Jul 22</b>				<b>-149,847.44</b>

**Foresthill Public Utility District**  
**Cash Disbursements Register**  
**August 2022**

Item I 2

Date	Num	Name	Memo	Paid Amount
<b>Aug 22</b>				
08/01/2022	32863	Dustin Ramsey Revocable Trust	Refund account 130804	-34.72
08/01/2022	32864	Estate of Bryan Donvol	VOID: Refund account 129507	0.00
08/01/2022	32865	Nancy Gunderson	Refund account 131513	-108.05
08/01/2022	32866	Western States Trail Foundation	Refund account 211090	-901.35
08/01/2022	32867	American Messaging	Pager - August 2022	-10.24
08/01/2022	32868	Auburn Area Answering Service	Answering service - August 2022	-109.78
08/01/2022	32869	Badger Meter	24 meters	-4,958.79
08/01/2022	32870	Bureau of Reclamation	July 2023 restoration fees	-3,166.86
08/01/2022	32871	Clark Pest Control	Pest control at Treatment plant an...	-225.00
08/01/2022	32872	Daniel West	Landscape maintenane and gener...	-645.00
08/01/2022	32873	Ditch Witch Equipment Co, Inc.	Water swivel	-214.00
08/01/2022	32874	Ferguson Enterprises Inc.	Maintenance parts	-1,644.14
08/01/2022	32875	Home Depot Credit Services	Line repair parts	-43.66
08/01/2022	32876	Infosend	June 2022 billing	-1,321.39
08/01/2022	32877	Instrument Technology Corporation	Transmitter/Receiver	-8,420.41
08/01/2022	32878	Kronick, Moskovitz, et al	Legal fees - June 2022	-8,493.05
08/01/2022	32879	Mutual of Omaha	Employee life insurance - August 2...	-478.53
08/01/2022	32880	Pacific Gas & Electric	July electricy at pump stations, tre...	-2,768.86
08/01/2022	32881	Streamline	August 2022 web hostin	-200.00
08/01/2022	32882	Underground Service Alert	Annual fee 2022-23	-447.85
08/01/2022	32883	USA Blue Book	Line maintenance parts	-895.27
08/01/2022	32884	Verizon Wireless	On call phone July 2022	-48.96
08/01/2022	32885	Vision Service Plan - (CA)	Employee vision insurance August ...	-164.16
08/01/2022	32886	Estate of Bryan Donvol	Refund account 129507	-94.73
08/08/2022	32887	Aramark	Uniforms and floor mats July 2022	-619.38
08/08/2022	32888	Cranmer Engineering, Inc.	Regulatory water testing July 2022	-388.50
08/08/2022	32889	Ferguson Enterprises Inc.	Meter boxes and pvc pipe cutters	-1,820.54
08/08/2022	32890	Grant Hardware, Inc.	Repair materials and supplies	-135.03
08/08/2022	32891	Inland Business Systems	Copier maintenance contract	-20.11
08/08/2022	32892	Jeffrey Smith	Water System Operator certification	-50.00
08/08/2022	32893	Placer County Engineering and Surveying	Foresthill Road pipeline replaceme...	-1,386.21
08/08/2022	32894	Sebastian	Phone service July 2022	-627.81
08/08/2022	32895	Western Hydrologics, LLP	Required annual reporting	-512.50
08/15/2022	32896	Foresthill Valero	Fuel July 2022	-1,153.49
08/15/2022	32897	Sierra Mini Mart, Inc.	Fuel July 2022	-405.71
08/15/2022	32898	Worton's Forsethill Grocery	Crew safety supplies	-53.14
08/23/2022	32899	Blackburn Consulting	Sugar Pine annual report	-3,291.38
08/23/2022	32900	Ferguson Enterprises Inc.	Line tap and maintenance parts	-6,801.82
08/23/2022	32901	Foresthill Garage, Inc.	Oil change 2009 Chev Silverado	-74.05
08/23/2022	32902	Howard E Hutching Co, Inc.	Pump parts for repair	-404.91
08/23/2022	32903	Infosend	July 2022 billing	-1,365.67
08/23/2022	32904	Keenan & Associates	September 2022 Employee health i...	-8,842.66
08/23/2022	32905	MidAmerica Admin & Ret Solutions, Inc.	Retiree health administration 06/30...	-213.00
08/23/2022	32906	Mutual of Omaha	Sep 2022 Employee life insurance	-478.53
08/23/2022	32907	Napa Auto Parts	Grease cart	-213.27
08/23/2022	32908	Pacific Gas & Electric	Aug 2022 power at treatment plant ...	-2,135.66
08/23/2022	32909	Peterson Brustad, Inc.	Sierra View replacement project	-6,608.26
08/23/2022	32910	Placer County , Personnel	Employee dental insurance	-865.84
08/23/2022	32911	Recology Auburn Placer	Refuse service at main office and ...	-69.02
08/23/2022	32912	Secure Record Management	Shredding service	-150.00
08/23/2022	32913	Thatcher Company, Inc.	Chlorine	-5,737.05
08/23/2022	32914	Umpqua Bank	Semi annual interest and principal ...	-66,784.80
08/23/2022	32915	UpTown Signs and Graphics, Inc.	VOID: Pipeline project signs	0.00
08/23/2022	32916	Verizon Wireless	On call phone August 2022	-48.96
08/23/2022	32917	Vision Quest Information Solutions, Inc.	IT service September 2022	-1,317.00
08/23/2022	32918	Vision Service Plan - (CA)	Employee vision insurance Sep 2022	-164.16
08/23/2022	32919	Wells Fargo Bank	Webinar and postage	-192.70
08/23/2022	32920	Charles Langill	Langill retiree health reimb	-578.54
08/23/2022	32921	Humana Insurance Co	Charles Langill 970895575-001 9/2...	-299.09
08/23/2022	32922	United Healthcare	Retiree health ins Aug/Sep 2022	-411.60
08/29/2022	32923	Anderson' Sierra Pipe Co. Inc.	Saddle strap	-203.38
08/29/2022	32924	Auburn Area Answering Service	September 2022 answering service	-123.40
08/29/2022	32925	Kronick, Moskovitz, et al	July 2022 legal services	-7,951.45
08/29/2022	32926	Pacific Gas & Electric	August electricity at main office an...	-508.71
08/05/2022	20220810	CalPERS	Classic employee retirement deposit	-4,471.82
08/05/2022	20220811	CalPERS	457 withholding deposit	-1,338.46
08/05/2022	20220812	CalPERS	Pepra employee retirement deposit	-680.28

**Foresthill Public Utility District  
Cash Disbursements Register  
August 2022**

<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Memo</u>	<u>Paid Amount</u>
08/05/2022	20220813	EDD/State of CA	499-0064-0	-1.26
08/05/2022	20220814	EDD/State of CA	499-0064-0	-1,774.54
08/05/2022	20220815	EFTPS	94-6020935	-7,781.92
08/19/2022	20220820	CalPERS	Classic employee retirement deposit	-4,471.82
08/19/2022	20220821	CalPERS	457 deposit	-1,338.46
08/19/2022	20220822	CalPERS	Pepra employee retirement deposit	-683.12
08/19/2022	20220823	EDD/State of CA	499-0064-0	-1,688.85
08/19/2022	20220824	EFTPS	94-6020935	-7,626.42
08/23/2022	20220825	MidAmerica Admin & Ret Solutions, Inc.	Retiree health insurance	-550.00
08/19/2022	20220826	CalPERS	GASB report fees	-700.00
<b>Aug 22</b>				<b>-191,509.08</b>

**Foresthill Public Utility District**  
**Statement of Net Position**  
 July 31, 2022

**ASSETS**

**Current Assets**

**Checking/Savings**

10110 · Cash on Hand	250
10120 · Wells Fargo Checking	246,165
10510 · Local Agency Investment Fund	1,060,865
10512 · Umpqua Savings account	507,013
10519 · Wells Fargo Adv - Money Mrkt	20,607
10520 · Wells Fargo Adv - Face Value	4,455,000

Item I 3

**Total Checking/Savings** 6,289,901

**Accounts Receivable** 257,709

**Other Current Assets** 147,141

**Total Current Assets** 6,694,751

**Fixed Assets** 9,415,763

**Other Assets** 372,205

**TOTAL ASSETS** 16,482,719

**LIABILITIES & NET POSITION**

**Liabilities**

**Current Liabilities**

**Accounts Payable** 54,354

**Other Current Liabilities** 372,726

**Total Current Liabilities** 427,081

**Long Term Liabilities** 1,214,474

**Total Liabilities** 1,641,555

**net Position** 14,841,164

**TOTAL LIABILITIES & NET POSITION** 16,482,719

**Foresthill Public Utility District**  
**Statement of Net Position**  
**August 31, 2022**

**ASSETS**

Item I 3

**Current Assets**

**Checking/Savings**

10110 · Cash on Hand	250
10120 · Wells Fargo Checking	161,437
10510 · Local Agency Investment Fund	1,560,865
10512 · Umpqua Savings account	507,018
10519 · Wells Fargo Adv - Money Mrkt	105,672
10520 · Wells Fargo Adv - Face Value	4,110,000

**Total Checking/Savings** 6,445,242

**Accounts Receivable** 304,921

**Other Current Assets** 142,117

**Total Current Assets** 6,892,279

**Fixed Assets** 9,383,253

**Other Assets** 372,205

**TOTAL ASSETS** 16,647,737

**LIABILITIES & NET POSITION**

**Liabilities**

**Current Liabilities**

**Accounts Payable** 37,727

**Other Current Liabilities** 311,014

**Total Current Liabilities** 348,741

**Long Term Liabilities** 1,214,474

**Total Liabilities** 1,563,215

**Net Position** 15,084,522

**TOTAL LIABILITIES & NET POSITION** 16,647,737

**Foresthill Public Utility District**  
**Statement of Activity**  
**Budget vs. Actual**  
**For the Month Ended July 2022**

Item I 4

	<u>7/31/2022</u>	<u>Budget</u>	<u>Variance</u>
<b>Ordinary Income/Expense</b>			
<b>Income</b>			
41100 · Residential	65,305	16,667	48,638
41150 · Multi Family Residential	156,417	41,667	114,750
41200 · Business	18,211	-	18,211
42300 · Meter Installation	-	500	(500)
49200 · Interest - LAIF	2,020		2,020
49220 · Portfolio Income	19,580	4,167	15,413
49251 · Interest - Umpqua Bank	4		4
49300 · Property Tax Revenues	-	9,833	(9,833)
49510 · Water Charges Penalties	-	833	(833)
49520 · Service Charges & Reconnect	2,588	1,250	1,338
49930 · Grant Income	-	125,000	(125,000)
<b>Total Income</b>	<u>264,125</u>	<u>199,917</u>	<u>64,208</u>
<b>Expense</b>			
51000 · Wages & Salaries	57,982	70,803	12,821
52000 · Taxes & Benefits	76,951	65,969	(10,981)
53000 · Materials & Supplies	10,448	9,058	(1,390)
54000 · Equipment costs	2,569	4,542	1,973
55000 · Contracted services	7,745	11,467	3,722
55001 · Professional Fees	6,519	6,250	(269)
56000 · Resource development	8,311	15,060	6,750
57000 · Utilities	3,677	5,417	1,740
58000 · Regulatory and General	13,355	10,129	(3,226)
61000 · Capital Activities	11,239	125,000	113,761
62400 · Depreciation	32,510		(32,510)
<b>Total Expense</b>	<u>231,304</u>	<u>323,695</u>	<u>92,391</u>
<b>Change in Net Position</b>	<u><u>32,821</u></u>	<u><u>(123,778)</u></u>	<u><u>156,599</u></u>



**Foresthill Public Utility District**  
**Statement of Activity**  
**Budget vs. Actual**

For the Month Ended July 2022

	<u>7/31/2022</u>	<u>Budget</u>	<u>Variance</u>
<b>Expenditures by Department</b>			
Source of Supply	4,154	3,809	(345)
Pumping	1,427	3,674	2,247
Treatment	24,641	32,892	8,251
Distribution	40,309	30,533	(9,776)
Customer Service	36,878	42,017	5,139
Regulatory compliance	23,167	25,686	2,520
Management and Administration	56,980	46,166	(10,814)
Capital Activities	11,239	125,000	113,761
Debt Service		13,917	13,917
Depreciation	32,510		(32,510)
Water Transfer			-
<b>Total Expense</b>	<u><u>231,304</u></u>	<u><u>323,695</u></u>	<u><u>92,390</u></u>

**Foresthill Public Utility District**  
**Statement of Activity**  
**Budget vs. Actual**  
For the Two Months Ended August 31 2022 Item I 4

	<u>8/31/2022</u>	<u>Budget</u>	<u>Variance</u>
<b>Ordinary Income/Expense</b>			
<b>Income</b>			
41100 · Residential	225,016	333,333	(108,317)
41105 · Residential Overage Charge	-	-	-
41150 · Multi Family Residential	244,253	83,333	160,920
41200 · Business	36,663	-	36,663
42300 · Meter Installation	-	1,000	(1,000)
49200 · Interest - LAIF	2,020		2,020
49220 · Portfolio Income	39,167	8,333	30,834
49251 · Interest - Umpqua Bank	9		9
49300 · Property Tax Revenues	6,204	19,667	(13,462)
49510 · Water Charges Penalties	-	1,667	(1,667)
49520 · Service Charges & Reconnect	4,935	2,500	2,435
49930 · Grant Income	136,841	250,000	(113,159)
<b>Total Income</b>	<u>695,109</u>	<u>699,833</u>	<u>(4,724)</u>
<b>Expense</b>			
51000 · Wages & Salaries	114,004	141,606	27,602
52000 · Taxes & Benefits	102,647	103,938	1,291
53000 · Materials & Supplies	20,453	18,117	(2,337)
54000 · Equipment costs	6,205	9,084	2,879
55000 · Contracted services	12,859	22,933	10,074
55001 · Professional Fees	6,519	12,500	5,981
56000 · Resource development	11,608	19,621	8,013
57000 · Utilities	7,519	10,833	3,314
58000 · Regulatory and General	24,494	20,258	(4,236)
61000 · Capital Activities	43,637	250,000	206,363
62400 · Depreciation	65,020		(65,020)
<b>Total Expense</b>	<u>414,965</u>	<u>608,890</u>	<u>193,925</u>
<b>Change in Net Position</b>	<u><u>280,144</u></u>	<u><u>90,943</u></u>	<u><u>189,201</u></u>

**Foresthill Public Utility District**  
**Statement of Activity**  
**Budget vs. Actual**  
For the Two Months Ended August 31 2022

	<u>8/31/2022</u>	<u>Budget</u>	<u>Variance</u>
<b>Expenditures by Department</b>			
Source of Supply	4,831	7,619	2,788
Pumping	3,128	7,348	4,220
Treatment	51,395	65,785	14,389
Distribution	68,510	61,066	(7,444)
Customer Service	62,632	84,034	21,403
Regulatory compliance	37,518	51,373	13,854
Management and Administration	78,860	53,832	(25,027)
Capital Activities	43,071	250,000	206,929
Debt Service		27,833	27,833
Depreciation	65,020		(65,020)
Water Transfer			-
<b>Total Expense</b>	<u><u>414,965</u></u>	<u><u>608,890</u></u>	<u><u>193,924</u></u>

**Foresthill Public Utility District**  
**Investment Policy Compliance**  
with Government Code Standards, and the Foresthill PUD Investment Plan Standards  
As of July 31, 2022

**Current Portfolio Balance: \$ 6,266,285**

Item I 5

Ca Government Code Section 53601	Govt Code Maximum %	District Maximum %	District Actual %	Complies
Bonds issued by the District		100.00%	0.00%	Yes
Federal Treasury notes, bonds, bills	100.00%	100.00%	0.00%	Yes
State/local agency bonds, etc	100.00%	100.00%	44.59%	Yes
Federal Agency Bonds	100.00%	100.00%	0.00%	Yes
Negotiable certificates of Deposit	30.00%	30.00%	19.55%	Yes
Local Agencies Investment Fund	100.00%	100.00%	18.08%	Yes
Medium Term Corporate Notes	30.00%	30.00%	7.33%	Yes
Money Market Funds	15.00%	15.00%	0.25%	Yes
Collateralized bank deposits	100.00%	100.00%	10.21%	Yes
Shares of Beneficial Interest	20.00%	15.00%	0.00%	Yes
Mortgage pass through security bonds	20.00%	20.00%	0.00%	Yes
<b>Total</b>			100.00%	

Balance by Maturity	Actual %	Actual \$
Range		
1 to 7 days	28%	1,761,171
8 to 180 days	7%	421,895
181 to 360 days	2%	100,308
1 to 2 years	6%	363,189
2 to 3 years	22%	1,408,317
3 to 4 years	30%	1,900,075
4 to 5 years	5%	311,330
Over 5 years	0%	
		6,266,285

**Foresthill Public Utility District**  
**Investment Policy Compliance**  
with Government Code Standards, and the Foresthill PUD Investment Plan Standards  
As of August 31, 2022

**Current Portfolio Balance: \$ 5,911,550**

Item I 5

Ca Government Code Section 53601	Govt Code Maximum %	District Maximum %	District Actual %	Complies
Bonds issued by the District		100.00%	0.00%	Yes
Federal Treasury notes, bonds, bills	100.00%	100.00%	0.00%	Yes
State/local agency bonds, etc	100.00%	100.00%	45.22%	Yes
Federal Agency Bonds	100.00%	100.00%	0.00%	Yes
Negotiable certificates of Deposit	30.00%	30.00%	16.92%	Yes
Local Agencies Investment Fund	100.00%	100.00%	19.17%	Yes
Medium Term Corporate Notes	30.00%	30.00%	7.76%	Yes
Money Market Funds	15.00%	15.00%	0.26%	Yes
Collateralized bank deposits	100.00%	100.00%	10.67%	Yes
Shares of Beneficial Interest	20.00%	15.00%	0.00%	Yes
Mortgage pass through security bonds	20.00%	20.00%	0.00%	Yes
<b>Total</b>			100.00%	

Balance by Maturity	Actual %	Actual \$
Range		
1 to 7 days	30%	1,761,171
8 to 180 days	2%	98,128
181 to 360 days	2%	120,265
1 to 2 years	12%	708,478
2 to 3 years	21%	1,217,697
3 to 4 years	34%	1,989,820
4 to 5 years	0%	15,991
Over 5 years	0%	
		5,911,550





Foresthill PUD  
 Activity Detail  
 7/01/2022 to 7/31/2022

Item I 7

<u>Transaction Date</u>				<u>Amount</u>	<u>Premium/Gain</u>
<u>Transaction Type</u>	<u>Quantity</u>	<u>Description</u>	<u>Price</u>	<u>Int Purch/Sold</u>	<u>(Discount)/(Loss)</u>
<b>Investment Portfolio - Wells Fargo Advisors</b>					
7/1/2022	375.00	Burbank Glendale Airport	1.000	375.00	
Interest Received		5.0% due 7/01/2024			
7/1/2022	273.83	Rosedale Rio Bravo CA Water Dist	1.000	273.83	
Interest Received		1.217% % due 1/01/2025			
7/1/2022	487.50	Industry CA	1.000	487.50	
Interest Received		3.25% due 1/01/2023			
7/1/2022	168.63	Missouri State EPA	1.000	168.63	
Interest Received		1.349% due 7/01/2026			
7/1/2022	607.20	San Francisco BART	1.000	607.20	
Interest Received		2.208% due 7/01/2025			
7/1/2022	192.00	West Stanislaus CA IRR Dist	1.000	192.00	
Interest Received		1.28% due 1/01/2026			
7/5/2022	818.22	Sallie Mae Bank	1.000	818.22	
Interest Received		3.3% due 7/03/2023			
7/13/2022	249.32	BMO harris Bank	1.000	249.32	
Interest Received		1.0% due 4/13/2026			
7/15/2022	227.88	Carson CA	1.000	227.88	
Interest Received		1.823% due 1/15/2025			
7/15/2022	41.67	National Rural Utilities	1.000	41.67	



Interest Received		1.823% due 9/15/2025		
7/21/2022	991.78	Sallie Mae Bank	1.000	991.78
Interest Received		1.0% due 7/21/2026		
7/22/2022	495.89	State Bank of India	1.000	495.89
Interest Received		2.0% due 1/22/2025		
7/25/2022	61.64	UBS Bank	1.000	61.64
Interest Received		0.75% due 6/23/2026		
7/29/2022	80.68	BankUnited	1.000	80.68
Interest Received		0.95% due 3/31/2026		
7/29/2022	2.22	Wells Fargo Advisors	1.000	2.22
Interest Received		Monthly Interest		
<b>Local Agency Investment Fund</b>				
5/2/2022	2,019.93	Local Agency Investment fund	1.000	2,019.93
Interest Received		Quarterly interest		

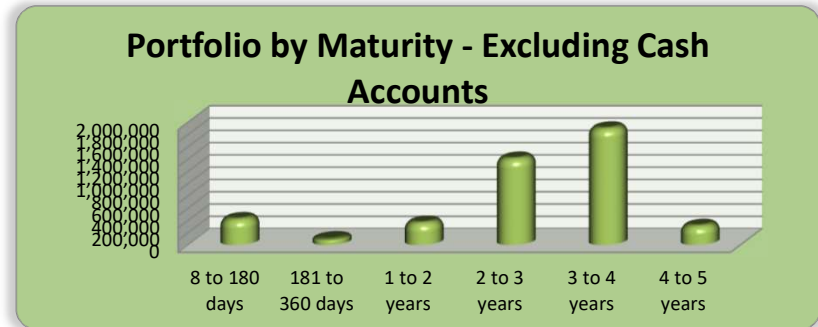
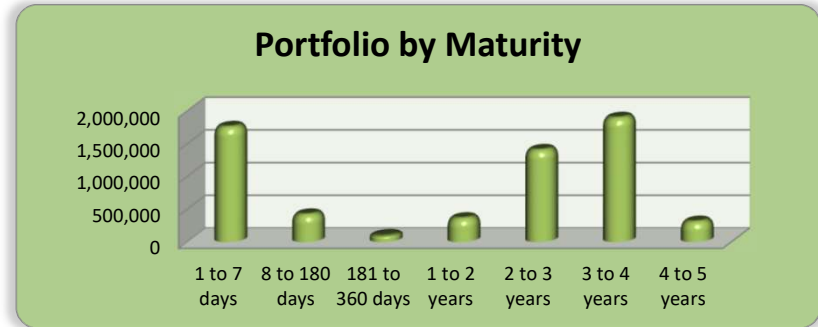
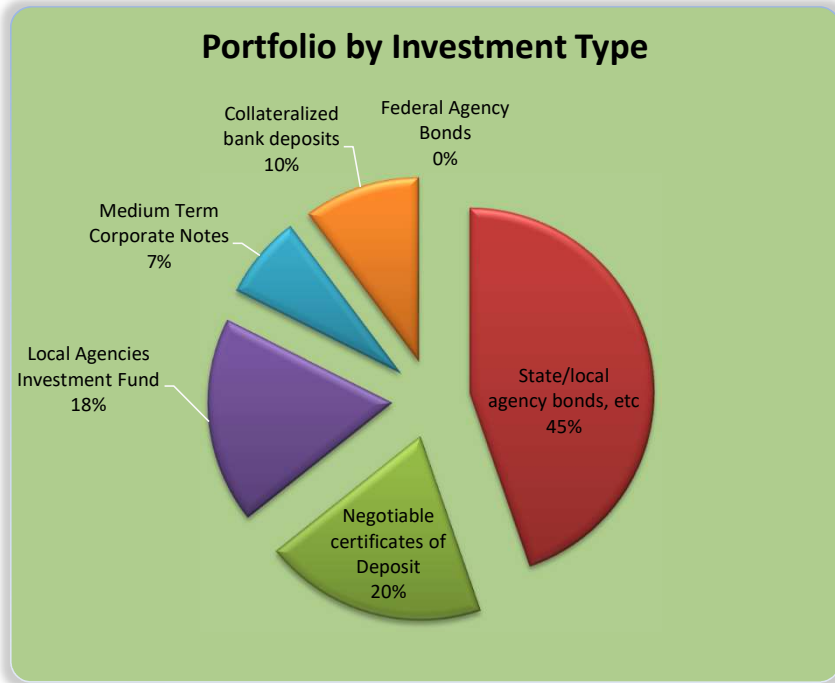
Foresthill PUD  
 Activity Detail  
 8/01/2022 to 8/31/2022

Item I 7

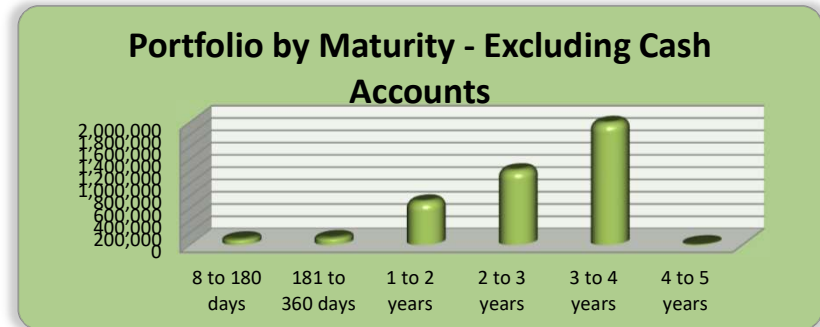
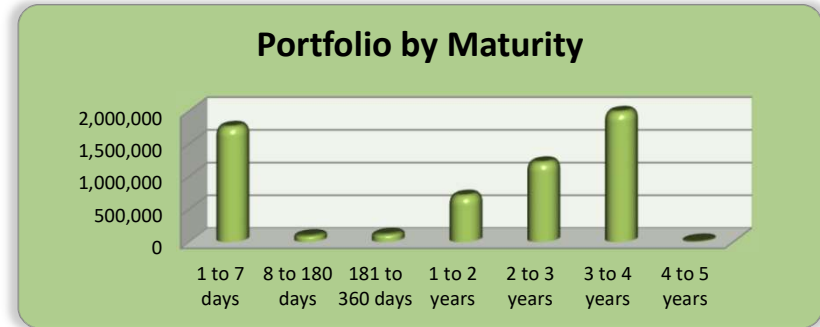
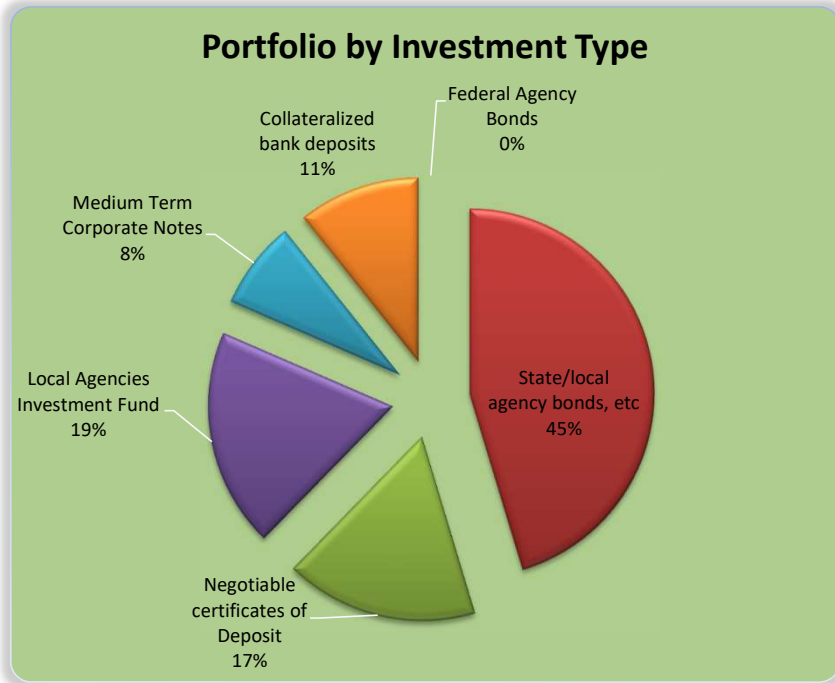
<u>Transaction Date</u>				<u>Amount</u>	<u>Premium/Gain</u>
<u>Transaction Type</u>	<u>Quantity</u>	<u>Description</u>	<u>Price</u>	<u>Int Purch/Sold</u>	<u>(Discount)/(Loss)</u>
<b>Investment Portfolio - Wells Fargo Advisors</b>					
8/1/2022	42.45	Atascadero CA USD	1.000	42.45	
Interest Received		0.849% due 8/01/2025			
8/1/2022	415.63	Chaffe CA UHSD	1.000	415.63	
Interest Received		2.675% % due 8/01/2025			
8/1/2022	280.00	Contra Costa Cnty CCD	1.000	280.00	
Interest Received		0.80% due 8/01/2024			
8/1/2022	356.25	Folsom, CA	1.000	356.25	
Interest Received		2.375% due 8/01/2023			
8/1/2022	70,000.00	Folsom, CA	1.000	70,000.00	
Bond Matured		2.25% due 8/01/2022		787.50	
8/1/2022	262.25	Conejo Valley USD	1.000	262.25	
Interest Received		1.049% due 8/01/2024			
8/1/2022	243.75	Hawthorne, CA	1.000	243.75	
Interest Received		3.15% % due 8/01/2024			
8/1/2022	137.50	Loma Linda CA	1.000	137.50	
Interest Received		2.75% due 8/01/2025			
8/1/2022	190.00	Long Beach CA CCD	1.000	190.00	
Interest Received		3.8% due 8/01/2024			
8/1/2022	985.15	West Covina CA	1.000	985.15	

Interest Received		2.318% due 8/01/2025		
8/1/2022	98.75	Ohlone CA CCD	1.000	98.75
Interest Received		1.975% % due 8/01/2025		
8/1/2022	345.45	Peralta CA CCD	1.000	345.45
Interest Received		6.909% due 8/01/2025		
8/1/2022	276.08	Pixley CA USD	1.000	276.08
Interest Received		1.227% due 8/01/2026		
8/1/2022	45,000.00	Pajaro Valley CA USD	1.000	45,000.00
Bond matured		3.185% due 8/01/2022		716.63
8/1/2022	194.43	Roseville, CA Electric	1.000	194.43
Interest Received		1.111% due 2/01/2026		
8/1/2022	662.50	Sacramento County	1.000	662.50
Interest Received		6.625% % due 8/01/2024		
8/1/2022	250.00	San Francisco City/County	1.000	250.00
Interest Received		2.50% due 8/01/2023		
8/1/2022	2,300.00	Santa Clara County	1.000	2,300.00
Interest Received		2.0% due 8/01/2024		
8/1/2022	5,000.00	Somis CA USD	1.000	5,000.00
Bond partial call		1.344% due 8/01/2025		201.60
8/4/2022	1,239.73	Goldman Sachs Bank	1.000	1,239.73
Interest Received		1.0% due 8/04/2026		
8/15/2022	41.67	National Rural Utilities	1.000	41.67
Interest Received		1.823% due 9/15/2025		
8/22/2022	446.30	Morgan Stanley Private Bank	1.000	446.30
Interest Received		1.80% due 2/20/2025		

8/23/2022	125,000.00	American Express Centurion Bank	1.000	125,000.00
CD matured		2.35% due 8/22/2022		1,456.68
8/23/2022	1,625.00	Apple Inc	1.000	1,625.00
Interest Received		3.25% due 2/23/2026		
8/23/2022	63.70	UBS Bank	1.000	63.70
Interest Received		0.75% due 6/23/2026		
8/24/2022	275,000.00	From Wells Fargo Advisors	1.000	275,000.00
Transfer		to Wells Fargo checking		
8/29/2022	100,000.00	American Express Bank	1.000	100,000.00
CD matured		2.4% due 8/29/2022		1,190.14
8/31/2022	80.68	BankUnited	1.000	80.68
Interest Received		0.95% due 3/31/2026		
8/31/2022	17.13	Wells Fargo Advisors	1.000	17.13
Interest Received		Monthly Interest		
<b>Local Agency Investment Fund</b>				
8/25/2022	500,000.00	From Wells Fargo checking	1.000	500,000.00
Transfer		to Local Agency Investment Fund		



Item I8



August 8, 2022  
Blackburn File 782.9p

Item J1

Mr. Hank White, General Manager  
Foresthill Public Utility District  
P.O. Box 266  
Foresthill, CA 95631

Subject:       **PROPOSAL FOR ANNUAL INSTRUMENTATION REPORTS (3 YEARS)**  
                  Sugar Pine Dam  
                  Placer County, California

Dear Mr. White:

Blackburn Consulting (Blackburn) presents this proposal to continue the preparation of annual Instrumentation Reports for three years (2022/2023, 2023/2024, and 2024/2025) as required by the California Division of Safety of Dams (DSOD).

Thank you for considering Blackburn for this important project. We add value to this project because:

- We prepared the original 2006 Instrumentation Report for the dam and provided the recommendation for the current monitoring program.
- We have prepared annual instrumentation reports from 2007 through 2022.
- We are familiar with the original instruments installed in the dam and the analysis of the data. This provides efficiency and cost savings to the district.
- We installed four new vibrating wire piezometers in the dam in October 2021 and provided support to the Foresthill Public Utility District staff for the operation and maintenance of the new instruments.
- We have an Auburn office, so we're close by the site for site visits and meetings.
- We have a good working relationship with the Foresthill Public Utility District.
- We specialize in flood control dams and levees. This translates to a better understanding of DSOD requirements.

Blackburn will complete one report each year over the next three years. We will use a similar format to those we prepared in the past. We assume no readings of the hydraulic twin tube piezometers will be taken or analyzed in our report. The new vibrating wire piezometers will replace the hydraulic twin tube piezometers to monitor the phreatic surface in the dam. The new piezometers have been monitored since October 2021 and compared against specific hydraulic twin tube piezometers installed at similar elevations to confirm their functionality. The Foresthill Public Utility District will collect data readings from the instruments and provide the data for our reports. Instruments that are monitored include the new vibrating wire piezometers, seepage weir, and embankment measurement points.

We estimate our costs for the scope of services outlined above at \$7,160.00 per year, with a 3% fee increase in 2024 and 2025, for an approximate total cost of \$22,130.84.

Please call if you have any questions. Thank you.

Sincerely,

**BLACKBURN CONSULTING**



Rob Pickard, PG, CEG  
Senior Project Engineering Geologist



Thomas W Blackburn, PE, GE  
Senior Principal

Attachments: Fee Itemization  
Fee Schedule (2022)  
Agreement



**Auburn Office:**  
 11521 Blocker Drive, Suite 110  
 Auburn, CA 95603  
 (530) 887-1494



Fresno Office: (559) 438-8411  
 West Sacramento Office: (916)  
 375-8706

**FEE ITEMIZATION FOR ANNUAL INSTRUMENTATION REPORTS (3 YEARS)**

**Sugar Pine Dam**  
 Placer County, CA

August 8, 2022

File #782.9

Task	Item	Quantity	Rate	Unit	Mult.	Item cost	Task Subtotal
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**Task 1: Data Review (3)**

	Sr Principal	1.	336.00	hour	1.	\$ 336.00	
	Sr. Proj. Manager	4.	257.00	hour	1.	\$ 1,028.00	
	Project Engineer	5.	176.00	hour	1.	\$ 880.00	
	CAD	2.	169.00	hour	1.	\$ 338.00	
							\$ 2,582.00

**Task 2: Annual Instrumentation Reports (3)**

	Sr Principal	2.5	336.00	hour	1.	\$ 840.00	
	Sr. Proj. Manager	4.	257.00	hour	1.	\$ 1,028.00	
	Project Engineer	12.	176.00	hour	1.	\$ 2,112.00	
	CAD	2.	169.00	hour	1.	\$ 338.00	
	Project Assistant	2.	130.00	hour	1.	\$ 260.00	
							\$ 4,578.00

**YEAR ONE FEE** **\$ 7,160.00**

**YEAR TWO FEE** **\$ 7,374.80**  
 with 3% increase

**YEAR THREE FEE** **\$ 7,596.04**  
 with 3% increase

**TOTAL FEE** **\$ 22,130.84**

**Auburn Main Office:**  
 11521 Blocker Drive, Suite 110  
 Auburn, CA 95603  
 (530) 887-1494, Fax (530) 887-1495

**West Sacramento Office:**  
 2491 Boatman Avenue  
 West Sacramento, CA 95691  
 (916) 375-8706, Fax (916) 375-8709



www.blackburnconsulting.com

**Fresno Office:**  
 4186 W. Swift Avenue, Suite 107  
 Fresno, CA 93722  
 (559) 438-8411, Alt. (559) 276-4246

## 2022 SCHEDULE OF FEES & SERVICES

Geotechnical ▪ Geo-Environmental ▪ Construction Services ▪ Forensics ▪ Laboratory

### PROFESSIONAL HOURLY RATES:

Project Engineer / Geologist I	\$176	CAD/GIS	\$169
Project Engineer / Geologist II	\$187	Lab Aide	\$117
Senior Engineer / Geologist	\$205	Lab Manager	\$176
Project Manager	\$229	Field Services Manager	\$196
Construction Manager	\$234	Clerical	\$106
Senior Project Manager	\$257	Project Assistant	\$130
Principal / Senior Consultant	\$294	Administrative	\$156
Senior Principal	\$336	Senior Administrative	\$176
Expert Testimony & Deposition	\$600		

### SPECIAL INSPECTION PERSONNEL HOURLY RATES:

	Non-Prevailing Wage	Prevailing Wage
<b>Group 1</b>	\$155	\$206
<i>ASNT Level II-III, DSA Shotcrete, Lead Inspector, NICET Level IV</i>		
<b>Group 2</b>	\$155	\$201
<i>AWS-CWI, ICC Certified Structural Inspector, NICET Level III, Building/Construction Inspector, Shear Wall/Floor System Inspector</i>		
<b>Group 3</b>	\$135	\$186
<i>Soils/Asphalt, Earthwork Grading, Excavation and Backfill, NICET Level II</i>		

### MINIMUM BASIC CHARGES:

Outside Equipment & Services	Cost plus 20%
Vehicle Charge	\$8.00 per hour or \$1.00 per mile
Per Diem	Location specific, minimum \$160 per night
Technician Services	Charge includes time from office and return to office, minimum charge - 4 hours
Overtime	Over 8 hours: 1.5 x Hourly Rate Before 7:00am or after 4:00pm: 1.5 x Hourly Rate Rush Charge (less than 24 hours notice): 1.5 x Hourly Rate Saturday: 1.5 x Hourly Rate (minimum: 4 hr. increments) Sunday & Holiday: 2.0 x Hourly Rate (minimum: 4 hr increments)
Report Copies	4 Report copies provided
Additional Report Copies	\$100 for binding up to 50 pages, plus postage

### EQUIPMENT: *(personnel not included)*

Hand Sampling Equipment	\$313 / Day	Double Ring Infiltrometer Equipment	\$347 / Day
Nuclear Moisture/Density Testing	\$20 / Test	Level Survey Equipment	\$296 / Day
6" Sand Cone Testing	\$54 / Test	Pachometer	\$151 / Day
12" Sand Cone Testing	\$218 / Test	Rock Point Load Test Equipment	\$151 / Day
Coring Bit Charge	\$54 / Core	Roto Hammer	\$146 / Day
Coring Machine	\$302 / Day	Schmidt Hammer	\$124 / Day
Dynamic Cone Penetrometer	\$313 / Day	Torque Wrench	\$84 / Day
Electrical Resistivity Equipment	\$286 / Day	Seismic Refraction: 12 / 24 Channel	\$537 / Day
Generator	\$84 / Day	MASW Survey Equipment	\$537 / Day
Groundwater Level Indicator	\$79 / Day	Traffic Control/Safety	\$347 / Day
Inclinometer Survey Equipment	\$727 / Day	Concrete Vapor Emission Test Kit	\$45 / Ea
pH Test Strip Package	\$67 / Ea	Pull Testing Equipment	\$191 / Day

**Auburn Main Office:**

11521 Blocker Drive, Suite 110  
 Auburn, CA 95603  
 (530) 887-1494, Fax (530) 887-1495

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2491 Boatman Avenue  
 West Sacramento, CA 95691  
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www.blackburnconsulting.com

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 Fresno, CA 93722  
 (559) 438-8411, Alt. (559) 276-4246

## 2022 LABORATORY FEE SCHEDULE

Geotechnical ▪ Geo-Environmental ▪ Construction Services ▪ Forensics ▪ Laboratory

**Page 1 of 2**

### SOIL CLASSIFICATION

#200 Sieve Wash	ASTM D1140	\$140
Sieve Analysis to #200	ASTM D6913, CAL 202	\$216
Standard Hydrometer with Sieve Analysis	ASTM D422	\$424
Plasticity Index	ASTM D4318	\$308
Specific Gravity - Soils	AASHTO T100	\$134
Organic Matter	ASTM D2974	\$28

### MOISTURE / DENSITY

Moisture Content	ASTM D2216, CAL 226	\$50
Moisture/Density		\$95

### SOIL COMPACTION

Standard Proctor (4" or 6" mold)	ASTM D698	\$386
Modified Proctor (4" or 6" mold)	ASTM D1557	\$386
California Impact	CAL 216	\$386
Check Point (Standard or Modified)		\$179

### VOLUME CHANGE

One-Dimensional Consolidation (6 load increments, includes 2 time rate curves and 2 rebound decrements)	ASTM D2435	\$610
Additional Load or Rebound Decrement		\$43 / ea
Additional Time Rate Curves		\$132 / ea
Expansion Index	ASTM D4829	\$308
One-Dimensional Settlement Swell	ASTM D4546	\$273

### STRENGTH

Unconfined Compression	ASTM D2166	\$179
Compression, Rock <i>Prep &amp; Photos included</i>	ASTM D7012	\$207
Rock Point Load	ASTM D5731	\$84
California Bearing Ratio (CBR), with curve	ASTM D1883	\$950
California Bearing Ratio (CBR), without curve	ASTM D1883	\$570
Resistance Value	CAL 301	\$419

### Direct Shear: (per point)

Undisturbed	ASTM D3080	\$240
Remolded	ASTM D3080	\$308

### Triaxial Compression: (per point) Photos of failure upon request

Undrained, Unconsolidated w/out Pore Pressure	ASTM D2850	\$218
Consolidated, Undrained w/ Pore Pressure Measurements	ASTM D4767	\$632
Consolidated, Drained		\$905
Consolidated, Undrained, no Pore Pressure Measurements		\$357
Specimen Remolding		\$140

\* Client requests for rush testing require pre-approval and 20% surcharge.

**CORROSIVITY ANALYSIS**

Corrosion Analysis Package	CAL 643, 417, 422	\$392
<i>Includes Soil Resistivity, Soil pH, Sulfates / Chlorides. Minimum size is 1,000 grams</i>		
pH	CTM643	\$50
Resistivity	CTM643	\$164

**PERMEABILITY**

Flex-wall Permeability	ASTM D5084	
<i>Either Constant head or Falling Head / rising Tail Water. Method depends on soil type</i>		
Each Additional Effective Stress		\$140
Specimen Remolding		\$138

**TREATED SOIL TESTS**

% Lime for Stabilization - per point (%)	ASTM D6276	\$156
pH of Soil	CTM643	\$50
Modified Proctor	ASTM D1557	\$459
Unconfined Compression Test	ASTM D5102	\$257
One Dimensional Swell	ASTM D4546	\$257

**AGGREGATES**

Bulk Specific Gravity - Course & Fine Aggregate	ASTM C127 & 128, CAL 206, 207	\$134
Coarse Durability	CAL 229	\$229
Fine Durability	CAL 229	\$229
Sand Equivalent	CAL 217, ASTM D2419	\$160
Cleanness Value	CAL 227	\$216
Moisture Content	CAL 226/370	\$124
Percent of Crushed Particles (per size fraction)	CAL 205	\$202
Fine Aggregate Angularity	AASHTO T304, Method A	\$202
Flat and Elongated Particles (per size)	AASHTO D 4791	\$202
Combined Grading 1" through no. 200	CAL 201/202	\$215
Bin Grading (First 2 Bins)	CAL 201/202	\$215
Each Bin Thereafter		\$84
LP-9 (RAP) Burn	LP-9, CT382	\$134

**ASPHALT**

Bulk Specific Gravity - Compacted Hot Mix Asphalt	CAL 308	\$67
Theoretical Max Specific Gravity (Rice)	CAL 309	\$235
LTMD (Set of 5)	CAL 375	\$464

**Binder Content**

Ignition Oven Correction Factor	CAL 382	\$397
Ignition Oven	CAL 382	\$235
Solvent	AASHTO T164	\$296
Stability (Set of 3)	CAL 366	\$414

**Void Content**

With Stability and Rice	CAL 367	\$45
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**CONCRETE & MASONRY**

Concrete Compression Test 6" x 12" or 4" x 8"	ASTM C39	\$45
Masonry or Grout Compression		\$65
Compression Test of Cored Concrete Spec. (per core)		\$146
Compression Test of Shotcrete Cores (per core)		\$183

**Other Tests Quoted Upon Request**

\* Client requests for rush testing require pre-approval and 20% surcharge.

“We”, “Us” and “Our” means Blackburn Consulting (BC).  
“You” and “Your” means Foresthill Public Utility District and your successors or assigns. You and Us will be jointly referred to as “we”, or “us”. This agreement pertains to

BCI file 782.X 009 Sugar Pine Dam

**SERVICES**

We will provide the Geotechnical and Geo-Environmental Engineering Services listed under “Scope of Services” in accordance with the standard care of geotechnical engineers providing similar services under similar conditions. We do not warrant or guarantee Our Services. We are not responsible for other parties’ interpretations or use of information we develop.

**SCOPE OF SERVICES**

**Provide engineering services in accordance with our Proposal dated August 8, 2022.**

**COMPLIANCE WITH STANDARDS**

Where Standards are referenced, We will provide Our Services in general (not strict) compliance with Standards.

**PAYMENT**

You will pay our invoices upon receipt. You will pay a late payment charge of 1 ½% per month beginning 30 days after receipt. At Our option, We may suspend or terminate this Agreement if payments are not made when due. BCI Fee Schedule and prices are subject to a yearly escalation of 3% to 5% annually.

**SUBSURFACE CONDITION**

You will provide Us with all information You have, or can reasonably obtain, concerning the Project, including subsurface conditions and the location of subsurface or hidden pipes, utilities or structures. We will attempt to avoid damage to subsurface structures, but are not responsible for any damage to subsurface pipes, utilities or structures You have not disclosed to Us.

**LIMITATIONS ON REMEDIES**

The aggregate of Your remedy against us, our employees and/or subcontractors for damages, claims, demands and actions arising from our Services or from this Agreement is limited to the greater of our total fee or \$100,000.00. In exchange for a 20% increase to our fees, You can increase this aggregate limit to the available proceeds of our applicable insurance, up to \$1MM. To request an increase to the aggregate limit, check the box below. Neither of us will be liable to the other for consequential damages.

Raise remedy to \$1MM in exchange for 20% fee increase.

**INDEMNIFICATION**

You agree to indemnify us for all remedies arising from any parties or third parties in excess of the limits chosen above.

**INSURANCE**

We will maintain claims made professional liability insurance, general liability, and automobile liability insurance. You have, or will purchase, property insurance sufficient to protect any property in which You have an insurable interest. We waive any claims against each other for damage to property covered, or that should have been covered by property insurance required by this paragraph, including subrogated claims.

**MEDIATION**

Prior to any litigation, arbitration or other proceeding, we will attempt to mediate any dispute between us. The American Arbitration Association will conduct the mediation, unless we otherwise agree. We will equally share all mediation costs.

**TERMINATION**

Either of us may terminate this Agreement for convenience or cause by giving fourteen days written notice. Prior to termination, You shall pay Us for any outstanding services.

**FULL AND FINAL AGREEMENT**

This Agreement is the full and final agreement between us, supersedes any prior agreements, and may not be modified except by a writing executed by both of us.


**CONSTRUCTION MONITORING**

You understand that our geotechnical report is preliminary. Our firm must monitor construction to review our assumptions in the geotechnical report and make changes where necessary. If you or another party hire another firm to monitor construction, BCI will not be responsible for any other parties’ interpretation of Our Report.

**TIME BAR TO LEGAL ACTION**

All legal actions by either party against the other in any way connected with this Agreement shall be barred after ?? years from the date of Our substantial completion.

CLIENT:	<b>Foresthill Public Utility District</b>
Signature:	
Print Name/Title:	Henry White, General Manager
Date:	

<b>BLACKBURN CONSULTING</b>	
Signature:	 PE. GE 2311
Print Name/Title:	Tom Blackburn, President
Date:	August 10, 2022

Item J2

**To:** Board of Directors

**From:** Henry N. White

**Date:** June 14, 2022

**Subject:** Approval of proposal from Blackburn Consulting to perform materials testing required by Placer County Community Development Resource Agency for the Foresthill Road Pipeline Replacement Project (Mosquito Ridge Road to Thomas Street) for an amount not to exceed \$35,000 and authorize the use of Repair and Replacement Funds

---

**1. Recommended Action:**

- a. Approve proposal from Blackburn Consulting for an amount not to exceed \$35,000
- b. Authorize General Manager to execute the contract
- c. Authorize the use of Repair and Replacement funds

**2. Background:**

- a. Foresthill Public Utility District prepared bid documents and specifications for the Foresthill Road Pipeline Replacement Project (Mosquito Ridge Road to Thomas Street) on May 3, 2022
- b. The Foresthill Road Pipeline Replacement Project Bid Set Specifications Section 01400 Quality Control and Inspection and Section 2200 Compaction Test Requirements specify Foresthill Public Utility District as the responsible party for the cost of materials testing for the project
- c. The Board of Directors approved a construction contract with Lund Construction to complete the project on June 14, 2022
- d. Blackburn Consulting prepared a proposal to complete the materials testing for an amount not to exceed \$18,045 on August 31, 2022
- e. Placer County Community Development Resource Agency communicated with Foresthill on September 7, 2022 that testing beyond the scope prepared by Blackburn Consulting would be necessary for the project
- f. Staff estimated the cost for materials testing will not exceed \$35,000 and recommends approval of an agreement with Blackburn Consulting for the materials testing
- g. Funds for the project are on deposit in the Repair and Replacement Fund



File No. 4279.P  
August 31, 2022

Hank White  
Foresthill Public Utilities District  
P.O. Box 266  
Foresthill, CA 95631

**Subject: PROPOSAL FOR MATERIALS TESTING**  
**Foresthill Road Pipeline Replacement Project**  
Foresthill, California

Dear Mr. White,

At your request, Blackburn Consulting (Blackburn) prepared this proposal to provide on-call materials testing services for the Foresthill Road Pipeline Replacement Project in Foresthill, California. Our proposal includes Basis of Proposal, Scope of Services, Fee Estimate, and Limitations.

## **BASIS OF PROPOSAL**

We based our scope of services and fee estimate on:

- Project plans by PBI (April 2022).
- Email from Tim Hasler with PBI dated July 18, 2022.

## **SCOPE OF SERVICES**

Blackburn proposes the following materials testing scope of services on an on-call basis as scheduled and directed by PBI:

- Compaction testing of trench backfill (15, 4-hour days including travel).
- Laboratory testing for relative compaction determination:
  - ASTM 1557 Modified Proctor (4)

Blackburn's certified materials testers will perform the above scope of service. Blackburn will prepare and submit Daily Inspection Reports to Foresthill PUD summarizing our inspection activities. All work services will be provided on a time and expense basis.

## **FEE ESTIMATE**

We estimate a fee of \$18,045 to provide the materials testing scope of services described above. We attach our fee itemization. Our estimate is based on limited information, and depends greatly on factors unknown now, such as potential changes to the plans and specifications, the construction schedule, re-inspection, etc. We will notify you in a timely manner if we anticipate exceeding our estimate.

## **LIMITATIONS**

Blackburn's test results will only be applicable and accurate to the locations and depths/elevations tested. Our scope does not include geotechnical, structural, or civil engineering design or mitigation recommendations for unanticipated conditions encountered during construction. We can perform engineering evaluation and provide recommendations for an additional scope and fee.

Thank you for including Blackburn Consulting on your project team. We look forward to working with you. Please let us know if you have questions or need more information.

Sincerely,

**BLACKBURN CONSULTING**



Bryce W. Moore  
Director of Construction Services

Reviewed by:



David J. Morrell  
Senior Project Manager

Attached:      Fee Estimate Itemization



West Sacramento Office:  
 2491 Boatman Avenue  
 West Sacramento, CA 95691  
 (916) 375-8706



Main Auburn Office:  
 (530) 887-1494  
 Fresno Office:  
 (559) 438-8411

**FEE ITEMIZATION FOR ON-CALL MATERIAL TESTING SERVICES**  
**Foresthill Road Pipeline Replacement Project**  
 Foresthill, CA

August 31, 2022

File No.: 4279.P

TASK	ITEM	QUANTITY	RATE	UNIT	MULT.	ITEM COST	SUBTOTAL
<b><u>TASK 1: Materials Testing</u></b>							
	Senior Project Manager	3	\$ 257	hour	1	\$ 771	
	Field Services Manager	6	\$ 234	hour	1	\$ 1,404	
	Grp3-Prevailing Wage	60	\$ 186	hour	1	\$ 11,160	
	Grp3-Prevailing Wage OT		\$ 216	hour	1	\$ -	
	Nuclear Density Tests	80	\$ 20	test	1	\$ 1,600	
	Mileage	1740	\$ 1	mi	1	\$ 1,566	
						<b>Task 1</b>	<b>\$ 16,501</b>
 <b><u>TASK 2: Laboratory Testing</u></b>							
	Modified Proctor	4	\$ 386	test	1	\$ 1,544	
						<b>Task 2</b>	<b>\$ 1,544</b>
						<b>Total Estimated Fee</b>	<b>\$18,045</b>

“We”, “Us” and “Our” means Blackburn Consulting (BC). “You” and “Your” means Foresthill Public Utility District and your successors or assigns. You and Us will be jointly referred to as “we”, or “us”. This agreement pertains to BC file

**4279.X Foresthill Road Pipeline Replacement Project**

**SERVICES**

We will provide the Geotechnical and Geo-Environmental Engineering Services listed under “Scope of Services” in accordance with the standard care of geotechnical engineers providing similar services under similar conditions. We do not warrant or guarantee Our Services. We are not responsible for other parties’ interpretations or use of information we develop.

**SCOPE OF SERVICES**

**Materials testing for Foresthill Road Pipeline Replacement Project as directed by You in accordance with our proposal dated August 31, 2022 attached.**

**PAYMENT**

You will pay our invoices upon receipt. You will pay a late payment charge of 1 ½% per month beginning 30 days after receipt. At Our option, We may suspend or terminate this Agreement if payments are not made when due. BCI Fee Schedule and prices are subject to a yearly escalation of 3% to 5% annually

**SUBSURFACE CONDITION**

You will provide Us with all information You have, or can reasonably obtain, concerning the Project, including subsurface conditions and the location of subsurface or hidden pipes, utilities or structures. We will attempt to avoid damage to subsurface structures, but are not responsible for any damage to subsurface pipes, utilities or structures You have not disclosed to Us.

**LIMITATIONS ON REMEDIES**

The aggregate of Your remedy against us, our employees and/or subcontractors for damages, claims, demands and actions arising from our Services or from this Agreement is limited to the greater of our total fee or \$50,000.00

**INDEMNIFICATION**

You agree to indemnify us for all remedies arising from any parties or third parties in excess of the limits chosen above.

**INSURANCE**

We will maintain claims made professional liability insurance, general liability, and automobile liability insurance. You have, or will purchase, property insurance sufficient to protect any property in which You have an insurable interest. We waive any claims against each other for damage to property covered, or that should have been covered by property insurance required by this paragraph, including subrogated claims.

**MEDIATION**

Prior to any litigation, arbitration or other proceeding, we will attempt to mediate any dispute between us. The American Arbitration Association will conduct the mediation, unless we otherwise agree. We will equally share all mediation costs.

**TERMINATION**

Either of us may terminate this Agreement for convenience or cause by giving fourteen days written notice. Prior to termination, You shall pay Us for any outstanding services.

**FULL AND FINAL AGREEMENT**

This Agreement is the full and final agreement between us, supersedes any prior agreements, and may not be modified except by a writing executed by both of us.

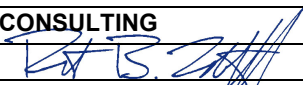
**CONSTRUCTION MONITORING**

You understand that our geotechnical report is preliminary. Our firm must monitor construction to review our assumptions in the geotechnical report and make changes where necessary. If you or another party hire another firm to monitor construction, BCI will not be responsible for any other parties’ interpretation of Our Report.

**TIME BAR TO LEGAL ACTION**

All legal actions by either party against the other in any way connected with this Agreement shall be barred after 5 years from the date of Our substantial completion.

CLIENT:	Foresthill Public Utility District
Signature:	
Print Name/Title:	
Date:	

<b>BLACKBURN CONSULTING</b>	
Signature:	
Print Name/Title:	Robert Lokteff, PE, GE 2589
Date:	September 2, 2022

**FORESTHILL PUBLIC UTILITY DISTRICT**  
**Staff Report For District Board Of Directors Meeting On October 12, 2022**

**Agenda Items: J 3**

**Date: September 29, 2022**

**Subject: Consideration and Approval of Resolution to Certify Final Environmental Impact Statement/Environmental Impact Report for the Sugar Pine Project: Water Right Permit 15375 Extension and Radial Gates Installation**

**From: Hank White, General Manager**

**Recommended Action:** Certify Final Environmental Impact Statement/Environmental Impact Report (EIS/EIR) for the Sugar Pine Project: Water Right Permit 15375 Extension and Radial Gates Installation, and direct submission of certified Final EIS/EIR to the State Water Resources Control Board in support of the District's petition for extension of Water Right Permit 15375.

**Issue Statement and Background**

The Foresthill Public Utility District (District) was formed in 1950 pursuant to the provisions of Section 15501 et seq. of the California Public Utilities Code for the purpose of providing public water service. The District's service area comprises the unincorporated community of Foresthill, California, located in Placer County approximately 60 miles northeast of Sacramento. The District's service area currently encompasses approximately 13,000 acres and contains primarily residential development and vacant land planned for development under the Foresthill Divide Community Plan adopted by the County of Placer.

The District proposes to extend its current Water Right Permit 15375 to allow more time to complete the Sugar Pine Dam and Reservoir project and to put its resulting water supply yield to beneficial use in meeting existing and future water demand arising under the County's Foresthill Divide Community Plan (the proposed Project/Action).

Sugar Pine Dam and Reservoir serve as the District's primary source of raw water supply. Water Right Permit 15375 includes a December 31, 2011 deadline for completing the Sugar Pine Project and putting its water supply yield to beneficial use. The existing dam and reservoir's storage capacity is approximately 7,000 acre-feet (AF), which produces a firm yield of 2,150 AF per year (AFY) to meet service area demand while also making instream flow releases to benefit downstream fish and wildlife and maintaining minimum reservoir water surface levels during the recreation season.

In December of 2008, Placer County adopted the Foresthill Divide Community Plan after certifying an environmental impact report (EIR) analyzing its environmental effects pursuant to the California Environmental Quality Act (CEQA). The County is the entity vested by the California Constitution with land-use planning power over all the unincorporated portions of Placer County, including Foresthill. The County's EIR concluded that 3,069 AFY of water

supply would be needed to meet demand at build-out of the Foresthill Divide Community Plan, which specifies allowed land uses and population projections for the District's service area. The 2,150 AFY existing firm yield of Sugar Pine Reservoir is insufficient to meet the 3,069 AFY of water demand projected for the Community Plan.

As of December 31, 2011, the District was serving up to about 1,300 AFY of water to meet demand arising from existing development (residential, commercial, etc.) within its service area. On December 27, 2011, the District timely filed a petition asking the State Water Resources Control Board to extend Water Right Permit 15375's deadlines for completing the Sugar Pine Dam and Reservoir project and putting its water supply yield to beneficial use (Extension Petition or Petition). Before granting an Extension Petition, the State Water Resources Control Board must complete environmental review under CEQA. Absent the Extension Petition, there is an argument that the State Water Resources Control Board could limit the District to serving up to about 1,300 AFY of water, which would prevent the social and economic development authorized by Placer County's approval of the Foresthill Divide Community Plan.

If granted, the Extension Petition would give the District more time to put the existing reservoir's yield to beneficial use serving existing and new customers. The Petition also would give the District more time to install radial gates increasing the reservoir's storage capacity and resulting firm water supply yield. The existing concrete spillway at Sugar Pine Dam was originally designed and constructed to receive radial gates. Installation of the gates would increase storage capacity at Sugar Pine Reservoir to 10,658 AF (up from about 7,000 AF at present). The additional storage capacity would increase the reservoir's firm water supply yield to 3,450 AFY (up from 2,150 AFY at present), which would be sufficient to meet demand at build-out of the Foresthill Divide Community Plan.

The Sugar Pine Dam and Reservoir project are located on federal land managed by the U.S. Forest Service's Tahoe National Forest (TNF). Installation of the radial gates would raise the reservoir surface elevation and inundate some trees and certain recreational facilities. The TNF indicated that a special use permit amendment would be needed to remove the trees and to replace the recreational facilities. The TNF indicated that the permit amendment would require prior completion of environmental review pursuant to the National Environmental Policy Act (NEPA).

The District and the TNF have jointly conducted environmental review by preparing a combined environmental impact statement (EIS/EIR) to comply with NEPA and CEQA. The District retained environmental consultant ECORP to assist with preparing the EIS/EIR.

On July 15, 2015, the District published the Notice of Scoping Meeting and Preparation of a Draft Environmental Impact Report for the Sugar Pine Project Water Right Permit 15375 Extension and Radial Gates Installation. This officially commenced environmental review for the Project pursuant to CEQA.

The District submitted the Draft EIS/EIR to the State Clearinghouse for review on June 11, 2021 and distributed a notice of availability (NOA) to interested agencies, responsible agencies, trustee agencies, stakeholder organizations, and individuals. An NOA for the Draft EIS/EIR was

posted in the Federal Register on June 25, 2021. The comment period for the Draft EIS/EIR closed on August 24, 2021. During the review period, a total of nine (9) written and electronic correspondences were received containing substantive comments on the Draft EIS/EIR.

On May 26, 2022, pursuant to the federal Endangered Species Act, the United States Department of the Interior, Fish and Wildlife Service, completed formal consultation on the proposed Project/Action, and issued its biological opinion.

The District and TNF have prepared the Final EIS/EIR for the proposed Project/Action in accordance with the requirements of CEQA and NEPA, respectively. To support its pending petition for the extension of Water Right 15375, the District needs to certify the Final EIS/EIR.

Financial and/or Policy implications:

If adopted, this Resolution will result in certification of the Final EIS/EIR to support the District's Extension Petition for Water Right Permit 15375 pending before the State Water Resources Control Board. This Resolution does not approve the Project to install the radial gates and does not commit the District to expend any funds towards Project construction. The Board of Directors may consider Project approval at a later date after securing approval of the Extension Petition and other necessary approvals affecting the Project's feasibility.

Attachments

Draft Resolution No. 2022 - 08 and attachments

**RESOLUTION 2022 - 08**

**OF THE BOARD OF DIRECTORS OF  
FORESTHILL PUBLIC UTILITIES DISTRICT  
CERTIFYING THE FINAL ENVIRONMENTAL IMPACT  
STATEMENT/ENVIRONMENTAL IMPACT REPORT FOR THE SUGAR PINE  
PROJECT: WATER RIGHT PERMIT 15375 EXTENSION AND RADIAL GATES  
INSTALLATION**

**WHEREAS**, the Foresthill Public Utility District (District) was formed in 1950 pursuant to the provisions of Section 15501 et seq. of the California Public Utilities Code for the purpose of providing public water service. The District's service area comprises the unincorporated community of Foresthill, California, located in Placer County approximately 60 miles northeast of Sacramento. The District's service area currently encompasses approximately 13,000 acres and contains primarily residential and commercial development.

**WHEREAS**, the District proposes to extend its current Water Right Permit 15375 to allow more time to complete the Sugar Pine Dam and Reservoir project and to put its resulting water supply yield to beneficial use in meeting existing and future water demand arising under the Foresthill Divide Community Plan adopted by the County of Placer (the proposed Project/Action).

**WHEREAS**, Sugar Pine Dam and Reservoir serve as the District's primary source of raw drinking water supply for its service area encompassing the Foresthill Divide Community Plan for the unincorporated community of Foresthill. The firm yield of water supply developed by the existing Sugar Pine Dam and Reservoir is approximately 2,150 acre-feet per year (AFY), while the water demand from build-out of Placer County's Foresthill Divide Community Plan is calculated to be 3,069 AFY. The District is requesting that the State Water Resources Control Board extend the District's Water Right Permit 15375 to allow completion of the Sugar Pine Dam and Reservoir project and beneficial use of its water supply yield to accommodate the ongoing social and economic development under Placer County's Foresthill Divide Community Plan.

**WHEREAS**, the Sugar Pine Dam and Reservoir project is located on federal land managed by the U.S. Forest Service (Forest Service) as part of the Tahoe National Forest (TNF), and the TNF has asked the District to amend its Special Use Permit to authorize any construction needed to complete the proposed Project/Action and has worked with District to prepare an Environmental Impact Statement/Environmental Impact Report (EIS/EIR) in accordance with the requirements of the California Environmental Quality Act (CEQA) and the National Environmental Policy Act (NEPA), respectively.

**WHEREAS**, on July 15, 2015, the District published the Notice of Scoping Meeting and Preparation of a Draft Environmental Impact Report for the Sugar Pine Project Water Right Permit 15375 Extension and Radial Gates Installation.

**WHEREAS**, the District and TNF have prepared the Draft Environmental Impact Statement/Environmental Impact Report (EIS/EIR) for the proposed Project/Action in accordance with the requirements of the CEQA and NEPA, respectively.

**WHEREAS**, the District submitted the Draft EIS/EIR to the State Clearinghouse for review on June 11, 2021 and distributed a notice of availability (NOA) to interested agencies, responsible agencies, trustee agencies, stakeholder organizations, and individuals. An NOA for the Draft EIS/EIR was posted in the Federal Register on June 25, 2021. The comment period for the Draft EIS/EIR closed on August 24, 2021. During the review period, a total of nine (9) written and electronic correspondences were received containing substantive comments on the Draft EIS/EIR.

**WHEREAS**, the District and TNF have prepared the Final EIS/EIR for the proposed Project/Action in accordance with the requirements of CEQA and NEPA, respectively.

**WHEREAS**, on May 26, 2022, pursuant to the federal Endangered Species Act, the United States Department of the Interior, Fish and Wildlife Service, completed the formal consultation on the proposed Project/Action, and issued its biological opinion.

**WHEREAS**, the District proposes to certify the Final EIS/EIR pursuant to CEQA to support the District's pending petition for extension of Water Right Permit 15375.

**NOW, THEREFORE, BE IT RESOLVED** by the Board of Directors of the Foresthill Public Utilities District that:

**SECTION 1. Recitals.** The foregoing recitals are true and correct.

**SECTION 2. CEQA Certification.**

(a) Contents of FEIS/EIR. Pursuant to CEQA Guidelines section 15132, the FEIS/EIR, which is attached hereto and incorporated herein by this reference, includes the Draft EIS/EIR SCH No. 2015062081, dated June 2021, the Draft EIS/EIR appendices, and the document titled "Final EIS/EIR" dated January 2022, including all its related appendices and attachments.

(b) Certification. The Board of Directors certifies:

- (1) The FEIS/EIR has been completed in compliance with CEQA;
- (2) The FEIS/EIR was presented to the Board of Directors and the Board of Directors has reviewed and considered the information contained in the FEIS/EIR prior to certification of the FEIS/EIR, and all of the information contained therein has substantially influenced all aspects of the decision by the Board of Directors; and
- (3) The FEIS/EIR reflects the Board of Directors' independent judgement and analysis.

**SECTION 3. General Authorization.** The General Manager is hereby authorized and directed, for and in the name of and on behalf of the District, to execute and deliver any and all

documents, to do any and all things and to take any and all actions that may be necessary or advisable, in his discretion, to effect the purposes of this Resolution. All actions heretofore taken by officers, employees, and agents of the District that are in conformity with the purposes and intent of this Resolution are hereby approved, confirmed, and ratified.

**APPROVED, PASSED AND ADOPTED** by the Board of Directors of the Foresthill Public Utility District on October 12, 2022, by the following vote:

AYES	_____
NOES	_____
ABSENT	_____
ABSTAIN	_____

\_\_\_\_\_  
Robert Palmeri, President, Board of Directors  
Foresthill Public Utility District

ATTEST:

\_\_\_\_\_  
Henry N. White, Clerk, Board of Directors  
Foresthill Public Utility District

Attachments:

1- Exhibit A- Final EIS/EIR



**VOLUME I:**

**FINAL**

**Environmental Impact Report/  
Environmental Impact Statement  
for the  
Sugar Pine Project:  
Water Right Permit 15375  
Extension and Radial Gates  
Installation  
Project**

**CEQA Lead Agency:**



**Foresthill Public Utility  
District and**



**NEPA Lead Agency  
United States Forest Service**

**March 2022**



## **VOLUME 2: APPENDICES**

### Appendix 1 – Air Quality Modeling

### Appendix 2 – Appendices to the Draft EIR

- Appendix A – Sugar Pine Reservoir 2016 Operations Plan
- Appendix B – USFS 2003 Special Use Permit for Reservoir
- Appendix C – USFS Tahoe National Forest Land and Resource Management Plan Section for Management Area 096 Sugar Pine
- Appendix D – Title V of Public Law 106-566
- Appendix E – California Water Action Plan 2016 Update
- Appendix F – Recreation Facility Relocation Plan Draft
- Appendix G – Tahoe National Forest Management Requirements
- Appendix H - Air Quality Emissions Modeling
- Appendix I - Permanently Impacted Vegetation Maps
- Appendix J - Special-Status Plant Species
- Appendix K - Special-Status Wildlife Species
- Appendix L – Biological Reports
  - L1 - Sugar Pine USFWS Biological Assessment
  - L2 - California Red-Legged Frog Habitat Assessment
  - L3 - Foresthill Public Utility District Survey Report
  - L4 - Sugar Pine Biological Evaluation - Birds, Mammals, Amphibians, Reptiles, Fish, and Invertebrates
  - L5 - Biological Evaluation – Sensitive Plants and Fungi
  - L6 - Delineation of Waters of the U.S.
  - L7 – Other Botanical Resource Assessment
  - L8 - Invasive Species Risk Assessment
  - L9 - Project Management Indicator Species Report
  - L10 - Migratory Landbird Conservation Report
  - L11 - Sugar Pine Reservoir Radial Gate Installation Project Layne’s Butterweed (Packera layneae) Compensatory Mitigation Measures--DRAFT

- Appendix M - NRCS Web Soil Survey
- Appendix N - Initial Study, NOP and CEQA Public Comments
- Appendix O - Federal Register Notice and NEPA Public Comments
- Appendix P - Distribution List

**To:** Board of Directors  
**From:** Henry N. White  
**Date:** September 29, 2022  
**Subject:** Location of EIR documents

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The Sugar Pine Project: Water Right Permit 15375 Extension Environmental Impact Report/Environmental Impact Statement can be viewed at the following link:

<https://www.fs.usda.gov/project?project=47780>